

THIS FILING IS

Item 1: ☒ An Initial (Original)
Submission

OR ☐ Resubmission No. _____

Form 2 Approved
OMB No.1902-0028
(Expires 10/31/2014)

Form 3-Q Approved
OMB No.1902-0205
(Expires 05/31/2014)



FERC FINANCIAL REPORT

FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Northern Natural Gas Company

Year/Period of Report

End of 2013/Q3

QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

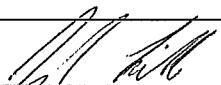
IDENTIFICATION

01 Exact Legal Name of Respondent Northern Natural Gas Company		Year/Period of Report End of <u>2013/Q3</u>	
03 Previous Name and Date of Change (If name changed during year)			
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 1111 South 103rd Street, Omaha, NE 68124			
05 Name of Contact Person Thomas P. Tosoni		06 Title of Contact Person Director - Accounting and Reporting	
07 Address of Contact Person (Street, City, State, Zip Code) 1111 South 103rd Street, Omaha, NE 68124			
08 Telephone of Contact Person, Including Area Code 402-398-7993		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	
		10 Date of Report <i>(Mo, Da, Yr)</i>	

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

11 Name Joseph M. Lillo	12 Title Vice President - Finance
13 Signature /s/ Joseph M. Lillo 	14 Date Signed 11/19/2013

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Northern Natural Gas Company			2013/Q3
Important Changes During the Quarter/Year			

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.
Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. None

2. None

3. None

4. None

5. No important extensions or reductions of the Respondent's transmission system occurred pursuant to Section 7 of the Natural Gas Act and Part 157 of the regulations of the Federal Energy Regulatory Commission from July 1 through September 30, 2013.

BLANKET CERTIFICATE ACTIVITIES

No important extensions or reductions of the Respondent's transmission system occurred pursuant to its blanket certificate granted on September 1, 1982, in Docket No. CP82-401-000 from July 1 through September 30, 2013.

§311 FACILITIES

No important extensions or reductions of the Respondent's transmission system occurred pursuant to §311(a) of the Natural Gas Policy Act of 1978 from July 1 through September 30, 2013.

6. None

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Northern Natural Gas Company			2013/Q3
Important Changes During the Quarter/Year			

7. None

8. None

9. Refer to Note 6 included in the Notes to Financial Statements on page 122.

10. None

11. None

12. None

13. Not applicable

Name of Respondent Northern Natural Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2013/Q3</u>
Comparative Balance Sheet (Assets and Other Debits)					
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200-201	3,420,729,637	3,398,086,015	
3	Construction Work in Progress (107)	200-201	47,358,659	17,394,595	
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	3,468,088,296	3,415,480,610	
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		1,249,033,499	1,225,436,543	
6	Net Utility Plant (Total of line 4 less 5)		2,219,054,797	2,190,044,067	
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)		0	0	
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)		0	0	
9	Nuclear Fuel (Total of line 7 less 8)		0	0	
10	Net Utility Plant (Total of lines 6 and 9)		2,219,054,797	2,190,044,067	
11	Utility Plant Adjustments (116)	122	0	0	
12	Gas Stored-Base Gas (117.1)	220	28,429,396	28,429,396	
13	System Balancing Gas (117.2)	220	41,211,532	41,211,532	
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	0	0	
15	Gas Owed to System Gas (117.4)	220	(615,391)	(3,247,568)	
16	OTHER PROPERTY AND INVESTMENTS				
17	Nonutility Property (121)		0	0	
18	(Less) Accum. Provision for Depreciation and Amortization (122)		0	0	
19	Investments in Associated Companies (123)	222-223	0	0	
20	Investments in Subsidiary Companies (123.1)	224-225	0	0	
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)				
22	Noncurrent Portion of Allowances		0	0	
23	Other Investments (124)	222-223	0	0	
24	Sinking Funds (125)		0	0	
25	Depreciation Fund (126)		0	0	
26	Amortization Fund - Federal (127)		0	0	
27	Other Special Funds (128)		31,419,880	31,637,469	
28	Long-Term Portion of Derivative Assets (175)		0	0	
29	Long-Term Portion of Derivative Assets - Hedges (176)		0	0	
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		31,419,880	31,637,469	
31	CURRENT AND ACCRUED ASSETS				
32	Cash (131)		(11,378,951)	(7,597,540)	
33	Special Deposits (132-134)		464,175	2,151,752	
34	Working Funds (135)		24,400	24,400	
35	Temporary Cash Investments (136)	222-223	120,790,294	90,335,329	
36	Notes Receivable (141)		0	0	
37	Customer Accounts Receivable (142)		32,978,805	64,846,504	
38	Other Accounts Receivable (143)		9,514,738	403,792	
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		0	0	
40	Notes Receivable from Associated Companies (145)		230,000,000	230,000,000	
41	Accounts Receivable from Associated Companies (146)		3,117,376	7,376,301	
42	Fuel Stock (151)		0	0	
43	Fuel Stock Expenses Undistributed (152)		0	0	

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Comparative Balance Sheet (Assets and Other Debits)(continued)					
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
44	Residuals (Elec) and Extracted Products (Gas) (153)		0	0	
45	Plant Materials and Operating Supplies (154)		24,679,801	23,207,818	
46	Merchandise (155)		0	0	
47	Other Materials and Supplies (156)		0	0	
48	Nuclear Materials Held for Sale (157)		0	0	
49	Allowances (158.1 and 158.2)		0	0	
50	(Less) Noncurrent Portion of Allowances		0	0	
51	Stores Expense Undistributed (163)		0	0	
52	Gas Stored Underground-Current (164.1)	220	0	0	
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220	0	0	
54	Prepayments (165)	230	13,959,018	3,951,669	
55	Advances for Gas (166 thru 167)		0	0	
56	Interest and Dividends Receivable (171)		0	0	
57	Rents Receivable (172)		0	0	
58	Accrued Utility Revenues (173)		0	0	
59	Miscellaneous Current and Accrued Assets (174)		7,887,490	9,602,450	
60	Derivative Instrument Assets (175)		40,992	224,366	
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0	
62	Derivative Instrument Assets - Hedges (176)		921,042	0	
63	(Less) Long-Term Portion of Derivative Instrument Assests - Hedges (176)		0	0	
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		432,999,180	424,526,841	
65	DEFERRED DEBITS				
66	Unamortized Debt Expense (181)		5,505,919	5,923,461	
67	Extraordinary Property Losses (182.1)	230	0	0	
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0	
69	Other Regulatory Assets (182.3)	232	145,998,491	150,091,677	
70	Preliminary Survey and Investigation Charges (Electric)(183)		0	0	
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)		71,456	405,699	
72	Clearing Accounts (184)		0	0	
73	Temporary Facilities (185)		0	0	
74	Miscellaneous Deferred Debits (186)	233	6,118,586	4,481,297	
75	Deferred Losses from Disposition of Utility Plant (187)		0	0	
76	Research, Development, and Demonstration Expend. (188)		0	0	
77	Unamortized Loss on Reacquired Debt (189)		0	0	
78	Accumulated Deferred Income Taxes (190)	234-235	188,374,505	220,430,469	
79	Unrecovered Purchased Gas Costs (191)		0	0	
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		346,068,957	381,332,603	
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		3,098,568,351	3,093,934,340	

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Comparative Balance Sheet (Liabilities and Other Credits)(continued)					
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)	
32	Long-Term Portion of Derivative Instrument Liabilities		0	0	
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0	
34	Asset Retirement Obligations (230)		35,063,296	36,332,680	
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		38,386,743	40,168,999	
36	CURRENT AND ACCRUED LIABILITIES				
37	Current Portion of Long-Term Debt		0	0	
38	Notes Payable (231)		0	0	
39	Accounts Payable (232)		19,512,066	21,447,505	
40	Notes Payable to Associated Companies (233)		0	0	
41	Accounts Payable to Associated Companies (234)		1,480,593	477,102	
42	Customer Deposits (235)		14,391,227	16,672,417	
43	Taxes Accrued (236)	262-263	44,558,146	69,583,863	
44	Interest Accrued (237)		8,907,638	13,626,389	
45	Dividends Declared (238)		0	0	
46	Matured Long-Term Debt (239)		0	0	
47	Matured Interest (240)		0	0	
48	Tax Collections Payable (241)		697,183	925,094	
49	Miscellaneous Current and Accrued Liabilities (242)	268	26,520,217	26,025,961	
50	Obligations Under Capital Leases-Current (243)		0	0	
51	Derivative Instrument Liabilities (244)		67,359,109	69,048,427	
52	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0	
53	Derivative Instrument Liabilities - Hedges (245)		850,489	8,514	
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0	
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		184,276,668	217,815,272	
56	DEFERRED CREDITS				
57	Customer Advances for Construction (252)		5,882,633	2,578,235	
58	Accumulated Deferred Investment Tax Credits (255)		0	0	
59	Deferred Gains from Disposition of Utility Plant (256)		0	0	
60	Other Deferred Credits (253)	269	133,913	203,795	
61	Other Regulatory Liabilities (254)	278	19,906,899	20,077,463	
62	Unamortized Gain on Reacquired Debt (257)	260	0	0	
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)		0	0	
64	Accumulated Deferred Income Taxes - Other Property (282)		579,971,848	560,618,935	
65	Accumulated Deferred Income Taxes - Other (283)		62,309,158	63,393,733	
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		668,204,451	646,872,161	
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		3,098,568,351	3,093,934,340	

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2013/Q3</u>
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Statement of Income

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
1	UTILITY OPERATING INCOME					
2	Gas Operating Revenues (400)	300-301	413,812,530	413,903,357	104,873,919	108,300,988
3	Operating Expenses					
4	Operation Expenses (401)	317-325	108,931,231	121,269,869	28,777,818	46,302,307
5	Maintenance Expenses (402)	317-325	35,602,310	32,024,630	14,471,556	12,575,591
6	Depreciation Expense (403)	336-338	42,925,890	42,611,946	14,271,871	14,199,274
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	0	0	0	0
8	Amortization and Depletion of Utility Plant (404-405)	336-338	5,357,414	5,304,672	1,804,165	1,770,472
9	Amortization of Utility Plant Acq. Adjustment (406)	336-338	0	0	0	0
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		0	0	0	0
11	Amortization of Conversion Expenses (407.2)		0	0	0	0
12	Regulatory Debits (407.3)		0	0	0	0
13	(Less) Regulatory Credits (407.4)		0	0	0	0
14	Taxes Other than Income Taxes (408.1)	262-263	40,536,277	39,533,547	13,541,781	12,423,839
15	Income Taxes-Federal (409.1)	262-263	24,868,942	15,984,710	(7,158,315)	(12,105,844)
16	Income Taxes-Other (409.1)	262-263	3,843,429	3,864,682	(1,574,442)	(1,677,149)
17	Provision of Deferred Income Taxes (410.1)	234-235	47,390,892	37,666,909	17,266,721	17,112,577
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	17,331,326	3,886,488	126,242	307,085
19	Investment Tax Credit Adjustment-Net (411.4)		0	0	0	0
20	(Less) Gains from Disposition of Utility Plant (411.6)		0	0	0	0
21	Losses from Disposition of Utility Plant (411.7)		0	0	0	0
22	(Less) Gains from Disposition of Allowances (411.8)		0	0	0	0
23	Losses from Disposition of Allowances (411.9)		0	0	0	0
24	Accretion Expense (411.10)		0	0	0	0
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		292,125,059	294,374,477	81,274,913	90,293,982
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27)		121,687,471	119,528,880	23,599,006	18,007,006

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Statement of Income(continued)							
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)	
27	Net Utility Operating Income (Carried forward from page 114)		121,687,471	119,528,880	23,599,006	18,007,006	
28	OTHER INCOME AND DEDUCTIONS						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues form Merchandising, Jobbing and Contract Work (415)		0	0	0	0	
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		843	0	843	0	
33	Revenues from Nonutility Operations (417)		0	0	0	0	
34	(Less) Expenses of Nonutility Operations (417.1)		0	0	0	0	
35	Nonoperating Rental Income (418)		0	0	0	0	
36	Equity in Earnings of Subsidiary Companies (418.1)	119	0	0	0	0	
37	Interest and Dividend Income (419)		1,174,743	1,319,648	387,315	438,618	
38	Allowance for Other Funds Used During Construction (419.1)		1,009,343	846,913	488,871	428,036	
39	Miscellaneous Nonoperating Income (421)		15,637,747	6,163,840	2,539,708	4,993,577	
40	Gain on Disposition of Property (421.1)		2,134	500,558	2,134	0	
41	TOTAL Other Income (Total of lines 31 thru 40)		17,823,124	8,830,959	3,417,185	5,860,231	
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		111	0	111	0	
44	Miscellaneous Amortization (425)		0	0	0	0	
45	Donations (426.1)	340	307,456	272,732	105,647	62,685	
46	Life Insurance (426.2)		0	0	0	0	
47	Penalties (426.3)		2,252	210	0	0	
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		55,776	36,173	15,822	12,095	
49	Other Deductions (426.5)		104,103	502,851	6,056	289,065	
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	469,698	811,966	127,636	363,845	
51	Taxes Applic. to Other Income and Deductions						
52	Taxes Other than Income Taxes (408.2)	262-263	0	0	0	0	
53	Income Taxes-Federal (409.2)	262-263	(11,117,757)	(14,309,719)	(1,165,824)	(3,816,200)	
54	Income Taxes-Other (409.2)	262-263	(2,534,054)	(3,261,594)	(265,725)	(869,821)	
55	Provision for Deferred Income Taxes (410.2)	234-235	53,465,168	20,769,088	5,887,752	6,876,204	
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	32,891,326	591	3,143,083	197	
57	Investment Tax Credit Adjustments-Net (411.5)		0	0	0	0	
58	(Less) Investment Tax Credits (420)		0	0	0	0	
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		6,922,031	3,197,184	1,313,120	2,189,986	
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		10,431,395	4,821,809	1,976,429	3,306,400	
61	INTEREST CHARGES						
62	Interest on Long-Term Debt (427)		33,056,250	38,430,555	11,018,750	13,455,555	
63	Amortization of Debt Disc. and Expense (428)	258-259	254,993	671,024	85,086	230,873	
64	Amortization of Loss on Recquired Debt (428.1)		0	0	0	0	
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259	0	0	0	0	
66	(Less) Amortization of Gain on Recquired Debt-Credit (429.1)		0	0	0	0	
67	Interest on Debt to Associated Companies (430)	340	0	0	0	0	
68	Other Interest Expense (431)	340	32,735	40,536	4,383	13,581	
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		290,124	280,643	140,687	142,756	
70	Net Interest Charges (Total of lines 62 thru 69)		33,053,854	38,861,472	10,967,532	13,557,253	
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)		99,065,012	85,489,217	14,607,903	7,756,153	
72	EXTRAORDINARY ITEMS						
73	Extraordinary Income (434)		0	0	0	0	
74	(Less) Extraordinary Deductions (435)		0	0	0	0	
75	Net Extraordinary Items (Total of line 73 less line 74)		0	0	0	0	
76	Income Taxes-Federal and Other (409.3)	262-263	0	0	0	0	
77	Extraordinary Items after Taxes (Total of line 75 less line 76)		0	0	0	0	
78	Net Income (Total of lines 71 and 77)		99,065,012	85,489,217	14,607,903	7,756,153	

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Statement of Retained Earnings

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter Year to Date Balance (c)	Previous Quarter Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		307,847,429	294,132,010
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	TOTAL Credits to Retained Earnings (Account 439) (footnote details)			
5	TOTAL Debits to Retained Earnings (Account 439) (footnote details)			
6	Balance Transferred from Income (Acct 433 less Acct 418.1)		99,065,012	85,489,217
7	Appropriations of Retained Earnings (Account 436)			
8	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)			
9	Dividends Declared-Preferred Stock (Account 437)			
10	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)			
11	Dividends Declared-Common Stock (Account 438)			
12	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)	131	80,000,000	121,000,000
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		326,912,441	258,621,227
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account			
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines			
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1		326,912,441	258,621,227
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)			
23	Equity in Earnings for Year (Credit) (Account 418.1)			
24	(Less) Dividends Received (Debit)			
25	Other Changes (Explain)			
26	Balance-End of Year			

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Statement of Cash Flows				
<p>(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>				
Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year	
1	Net Cash Flow from Operating Activities			
2	Net Income (Line 78(c) on page 116)	99,065,012	85,489,217	
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	48,283,304	47,916,618	
5	Amortization of (Specify) (footnote details)	9,116,955	9,862,722	
6	Deferred Income Taxes (Net)	50,633,408	54,548,918	
7	Investment Tax Credit Adjustments (Net)			
8	Net (Increase) Decrease in Receivables	26,687,254	29,831,316	
9	Net (Increase) Decrease in Inventory	(1,471,983)	724,059	
10	Net (Increase) Decrease in Allowances Inventory			
11	Net Increase (Decrease) in Payables and Accrued Expenses	(44,814,322)	5,194,365	
12	Net (Increase) Decrease in Other Regulatory Assets	(4,060,336)	(16,101,953)	
13	Net Increase (Decrease) in Other Regulatory Liabilities	(919,999)	(75,293)	
14	(Less) Allowance for Other Funds Used During Construction	1,009,343	846,913	
15	(Less) Undistributed Earnings from Subsidiary Companies			
16	Other (footnote details):	643,855	19,123,253	
17	Net Cash Provided by (Used in) Operating Activities			
18	(Total of Lines 2 thru 16)	182,153,805	235,666,309	
19				
20	Cash Flows from Investment Activities:			
21	Construction and Acquisition of Plant (including land):			
22	Gross Additions to Utility Plant (less nuclear fuel)	(81,689,576)	(77,429,578)	
23	Gross Additions to Nuclear Fuel			
24	Gross Additions to Common Utility Plant			
25	Gross Additions to Nonutility Plant			
26	(Less) Allowance for Other Funds Used During Construction	(1,009,343)	(846,913)	
27	Other (footnote details):	5,206,407	384,829	
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(75,473,826)	(76,197,836)	
29				
30	Acquisition of Other Noncurrent Assets (d)			
31	Proceeds from Disposal of Noncurrent Assets (d)	3,575	72,200	
32				
33	Investments in and Advances to Assoc. and Subsidiary Companies			
34	Contributions and Advances from Assoc. and Subsidiary Companies			
35	Disposition of Investments in (and Advances to)			
36	Associated and Subsidiary Companies			
37				
38	Purchase of Investment Securities (a)			
39	Proceeds from Sales of Investment Securities (a)			

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Statement of Cash Flows (continued)				
Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year	
40	Loans Made or Purchased			
41	Collections on Loans			
42				
43	Net (Increase) Decrease in Receivables			
44	Net (Increase) Decrease in Inventory			
45	Net (Increase) Decrease in Allowances Held for Speculation			
46	Net Increase (Decrease) in Payables and Accrued Expenses			
47	Other (footnote details):			
48	Net Cash Provided by (Used in) Investing Activities			
49	(Total of lines 28 thru 47)	(75,470,251)	(76,125,636)	
50				
51	Cash Flows from Financing Activities:			
52	Proceeds from Issuance of:			
53	Long-Term Debt (b)		249,565,000	
54	Preferred Stock			
55	Common Stock			
56	Other (footnote details): Debt issuance costs	(10,000)	(1,625,000)	
57	Net Increase in Short-term Debt (c)			
58	Other: Note (payment to) proceeds from MEHC			
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)	(10,000)	247,940,000	
60				
61	Payments for Retirement of:			
62	Long-Term Debt (b)			
63	Preferred Stock			
64	Common Stock			
65	Other (footnote details):			
66	Net Decrease in Short-Term Debt (c)			
67				
68	Dividends on Preferred Stock			
69	Dividends on Common Stock	(80,000,000)	(121,000,000)	
70	Net Cash Provided by (Used in) Financing Activities			
71	(Total of lines 59 thru 69)	(80,010,000)	126,940,000	
72				
73	Net Increase (Decrease) in Cash and Cash Equivalents			
74	(Total of line 18, 49 and 71)	26,673,554	286,480,673	
75				
76	Cash and Cash Equivalents at Beginning of Period	82,762,189	60,915,532	
77				
78	Cash and Cash Equivalents at End of Period	109,435,743	347,396,205	

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1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

(1) General

Northern Natural Gas Company (the "Respondent") is an indirect wholly owned subsidiary of MidAmerican Energy Holdings Company ("MEHC"), a holding company that owns subsidiaries principally engaged in the energy business. MEHC is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway"). The Respondent owns the largest interstate natural gas pipeline system in the United States, as measured by pipeline miles, which reaches from southern Texas to Michigan's Upper Peninsula (the "System"). The System, which is interconnected with many interstate and intrastate pipelines in the national grid system, consists of two operationally integrated systems. Its traditional end-use and distribution market area in the northern part of its system, referred to as the Market Area, includes points in Iowa, Nebraska, Minnesota, Wisconsin, South Dakota, Michigan and Illinois. Its natural gas supply and delivery service area in the southern part of its system, referred to as the Field Area, includes points in Kansas, Texas, Oklahoma and New Mexico. The Respondent primarily transports and stores natural gas for utilities, municipalities, other pipeline companies, gas marketing companies, industrial and commercial users and other end-users. The System consists of 14,900 miles of natural gas pipelines, including 6,500 miles of mainline transmission pipelines and 8,400 miles of branch and lateral

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pipelines, with a Market Area design capacity of 5.5 billion cubic feet ("Bcf") per day and a Field Area delivery capacity of 2.0 Bcf per day to the Market Area. Additionally, the Respondent has three underground natural gas storage facilities and two liquefied natural gas storage peaking units that have a total firm service and operational storage cycle capacity of over 73 Bcf and over 2.0 Bcf per day of peak delivery capability. The System is configured with approximately 2,300 active receipt and delivery points which are integrated with the facilities of local distribution companies ("LDC"). Many of the Respondent's LDC customers are part of combined utilities that also use natural gas as a fuel source for electric generation. The Respondent delivers over 0.9 trillion cubic feet of natural gas to its customers annually.

The Respondent has no subsidiaries. The unaudited Financial Statements and supporting schedules have been prepared in accordance with the Uniform System of Accounts as prescribed by the Federal Energy Regulatory Commission ("FERC"). The FERC-approved tariff establishes rates, terms and conditions under which the Respondent provides services to its customers. The Uniform System of Accounts is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). Financial accounting and reporting differences between FERC and GAAP for the Respondent are principally related to account classifications such as but not limited to: Costs incurred and revenues collected for future plant retirement costs are classified as a regulatory liability for GAAP and as accumulated provision for depreciation for FERC; and deferred tax assets and liabilities are presented as gross assets and liabilities for FERC purposes, but are netted for GAAP.

The unaudited Financial Statements do not include all of the information and disclosures required for the Respondent's annual financial statements in its 2012 FERC Form No. 2. Management believes the unaudited Financial Statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the Financial Statements as of September 30, 2013 and for the nine-month periods ended September 30, 2013 and 2012. The results of operations for the nine-month period ended September 30, 2013 are not necessarily indicative of the results to be expected for the full year. The Respondent has evaluated subsequent events through November 19, 2013, which is the date the unaudited Financial Statements were available to be issued.

The preparation of the unaudited Financial Statements in conformity with FERC guidelines requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in the Respondent's FERC Form No. 2 for the year ended December 31, 2012 describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in the Respondent's assumptions regarding significant accounting estimates and policies during the nine-month period ended September 30, 2013.

(2) New Accounting Pronouncements

In February 2013, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2013-04, which amends FASB Accounting Standards Codification ("ASC") Topic 405, "Liabilities." The amendments in this guidance require an entity to measure obligations resulting from joint and several liability arrangements for which the total amount of the obligation is fixed at the reporting date as the amount the reporting entity agreed to pay plus any additional amounts the reporting entity expects to pay on behalf of its co-obligor. Additionally, the guidance requires the entity to disclose the nature and amount of the obligation, as well as other information about those obligations. This guidance is effective for interim and annual reporting periods beginning after December 15, 2013. The Respondent is currently evaluating the impact of adopting this guidance on its Financial Statements.

In February 2013, the FASB issued ASU No. 2013-02, which amends FASB ASC Topic 220, "Comprehensive Income." The amendments in this guidance require an entity to provide information about the amounts reclassified out of accumulated other comprehensive income ("AOCI") by component. In addition, an entity is required to present, either on the face of the financial statements or in the notes, significant amounts reclassified out of AOCI by the respective line items of net income if the amount reclassified is required under GAAP to be reclassified to net income in its entirety in the same reporting period. For other amounts that are not required under GAAP to be reclassified in their entirety to net income, an entity is required to cross-reference to other disclosures required by GAAP that provide additional detail about those amounts. The Respondent adopted this guidance on January 1, 2013. The adoption of this guidance did not have a

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material impact on the Respondent's disclosures included within Notes to Financial Statements.

In December 2011, the FASB issued ASU No. 2011-11, which amends FASB ASC Topic 210, "Balance Sheet." The amendments in this guidance require an entity to provide quantitative disclosures about offsetting financial instruments and derivative instruments. Additionally, this guidance requires qualitative and quantitative disclosures about master netting agreements or similar agreements when the financial instruments and derivative instruments are not offset. In January 2013, the FASB issued ASU No. 2013-01, which also amends FASB ASC Topic 210 to clarify that the scope of ASU No. 2011-11 only applies to derivative instruments, repurchase agreements, reverse purchase agreements and securities borrowing and securities lending transactions that are either being offset or are subject to an enforceable master netting arrangement or similar agreement. The Respondent adopted the guidance on January 1, 2013. The adoption of the guidance did not have a material impact on the Respondent's disclosures included within Notes to Financial Statements.

(3) Employee Benefit Plans

The Respondent is a participant in benefit plans sponsored by MidAmerican Energy Company ("MEC"), an indirect wholly owned subsidiary of MEHC. The MidAmerican Energy Company Retirement Plan provides pension benefits for eligible employees ("pension plan") and the MidAmerican Energy Company Welfare Benefit Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("other postretirement plan") on behalf of the Respondent. The Respondent's contributions to the pension and other postretirement plans were \$0.9 million and \$1.0 million for the nine-month periods ended September 30, 2013 and 2012, respectively. As of September 30, 2013, the Respondent recorded an affiliate company payable included in accumulated provision for pension and benefits relating to the under funded status of the pension plan and an affiliate company receivable included in other special funds relating to the over funded status of the other postretirement plan of \$3.3 million and \$19.1 million, respectively. As of December 31, 2012, the Respondent recorded an affiliate company payable included in accumulated provision for pension and benefits relating to the under funded status of the pension plan and an affiliate company receivable included in other special funds relating to the over funded status of the other postretirement plan of \$3.5 million and \$18.1 million, respectively. Amounts attributable to the Respondent were allocated from MEC to the Respondent in accordance with the intercompany administrative service agreement. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates.

(4) Risk Management and Hedging Activities

The Respondent is exposed to the impact of market fluctuations in natural gas prices as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, customer usage, storage and transportation constraints. The Respondent does not engage in a material amount of proprietary trading activities.

The Respondent has established a risk management process that is designed to identify, assess, monitor, report, manage and mitigate each of the various types of risk involved in its business. To mitigate a portion of its natural gas price risk, the Respondent uses commodity derivative contracts generally at fixed prices to hedge natural gas for operational and preferred deferred delivery ("PDD") storage, fuel requirements and other transactions. The Respondent uses natural gas commodity swaps to hedge the margin on forecasted gas sales and purchases required for operational storage balancing purposes and to hedge the margin on anticipated future PDD storage contracts. The Respondent uses crude oil and natural gas commodity swaps to hedge the margin on forecasted sales of condensate.

For certain designated markets, certain customers pay a fixed price of \$.09 per decatherm ("dth") of volumes delivered to purchase compressor fuel and system use gas from the Respondent. The Respondent estimates it will be required to purchase an annual average of 1.0 Bcf of natural gas through October 2022 to meet these requirements based on a projected average system requirements factor of 1.2% of volumes delivered. The Respondent's contracts with these customers provide service through October 2019, with annual renewal options for one customer to continue service through October 2022. As of September 30, 2013, the Respondent had purchased gas and entered into swap agreements covering more than the expected contractual requirements through October 2022.

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Interest rate risk exists on future debt issuances. The Respondent manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, the Respondent may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate the Respondent's exposure to interest rate risk. The Respondent does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in the Respondent's accounting policies related to derivatives. Refer to Note 5 for additional information on derivative contracts.

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of the Respondent's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Balance Sheets (in thousands):

	Derivative Assets ⁽¹⁾		Derivative Liabilities ⁽¹⁾		
	Current	Noncurrent	Current	Noncurrent	Total
As of September 30, 2013					
Not designated as hedging contracts⁽²⁾:					
Commodity assets	\$ 41	\$ —	\$ 43	\$ 6	\$ 90
Commodity liabilities	—	—	(7,709)	(59,699)	(67,408)
Total	41	—	(7,666)	(59,693)	(67,318)
Designated as cash flow hedging contracts:					
Commodity assets	1,112	—	3,553	—	4,665
Commodity liabilities	(191)	—	(4,190)	(214)	(4,595)
Total	921	—	(637)	(214)	70
Total derivatives - net basis⁽³⁾	\$ 962	\$ —	\$ (8,303)	\$ (59,907)	\$ (67,248)
As of December 31, 2012					
Not designated as hedging contracts⁽²⁾:					
Commodity assets	\$ 226	\$ —	\$ 148	\$ —	\$ 374
Commodity liabilities	(2)	—	(8,230)	(60,967)	(69,199)
Total	224	—	(8,082)	(60,967)	(68,825)
Designated as cash flow hedging contracts:					
Commodity assets	—	—	496	—	496
Commodity liabilities	—	—	(504)	—	(504)
Total	—	—	(8)	—	(8)
Total derivatives - net basis⁽³⁾	\$ 224	\$ —	\$ (8,090)	\$ (60,967)	\$ (68,833)

(1) Derivative assets are included in current and accrued assets on the Balance Sheets. Derivative liabilities are included in current and accrued liabilities on the Balance Sheets.

(2) The Respondent's commodity derivatives not designated as hedging contracts are generally included in regulated rates, and as of September 30, 2013 and December 31, 2012, a regulatory asset of \$67.3 million and \$68.8 million, respectively, was recorded related to the net derivative liability of \$67.3 million and \$68.8 million, respectively.

(3) The net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values included above is 26 million and 19 million dth of natural gas purchases as of September 30, 2013 and December 31, 2012, respectively, and 7 million and - million gallons of crude oil sales as of September 30, 2013 and December 31, 2012, respectively.

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Not Designated as Hedging Contracts

The following table reconciles the beginning and ending balances of the Respondent's regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in regulatory assets, as well as amounts reclassified to earnings for the nine-month periods ended September 30 (in thousands):

	2013	2012
Beginning balance	\$ 68,825	\$ 63,907
Changes in fair value recognized in regulatory assets	4,995	7,514
Net gains reclassified to gas operating revenues	—	4,504
Net losses reclassified to operating expenses	(6,502)	(6,199)
Ending balance	<u>\$ 67,318</u>	<u>\$ 69,726</u>

Designated as Hedging Contracts

The following table reconciles the beginning and ending balances of the Respondent's accumulated other comprehensive (income) loss (pre-tax) and summarizes pre-tax gains and losses on commodity derivative contracts designated and qualifying as cash flow hedges recognized in other comprehensive income ("OCI"), as well as amounts reclassified to earnings for the nine-month periods ended September 30 (in thousands):

	2013	2012
Beginning balance	\$ 8	\$ 2,651
Changes in fair value recognized in OCI	179	(1,828)
Net losses reclassified to operating revenue	(147)	(27)
Ending balance	<u>\$ 40</u>	<u>\$ 796</u>

Realized gains and losses on hedges and hedge ineffectiveness are recognized on the Statements of Income as gas operating revenues or operating expenses depending upon the nature of the item being hedged. For each of the nine-month periods ended September 30, 2013 and 2012, hedge ineffectiveness was insignificant. As of September 30, 2013, the Respondent had cash flow hedges with expiration dates extending through March 2015 and the pre-tax net unrealized losses forecasted to be reclassified from accumulated other comprehensive income into earnings over the next twelve months are insignificant.

Credit Risk

The Respondent extends unsecured credit to energy marketing companies, financial institutions and other market participants in conjunction with its derivative contracts. Credit risk relates to the risk of loss that might occur as a result of nonperformance by counterparties on their contractual obligations to make or take delivery of natural gas and crude oil and to make financial settlements of these obligations. Credit risk may be concentrated to the extent that one or more groups of counterparties have similar economic, industry or other characteristics that would cause their ability to meet contractual obligations to be similarly affected by changes in market or other conditions. In addition, credit risk includes not only the risk that a counterparty may default due to circumstances relating directly to it, but also the risk that a counterparty may default due to circumstances involving other market participants that have a direct or indirect relationship with the counterparty.

The Respondent analyzes the financial condition of each counterparty before entering into any transactions, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To mitigate exposure to the financial risks of counterparties, the Respondent enters into netting arrangements that may include margining and may obtain third-party guarantees, letters of credit and cash deposits. Counterparties may be assessed fees for delayed payments. If required, the Respondent exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

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Collateral and Contingent Features

In accordance with industry practice, certain derivative contracts contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the three recognized credit rating agencies. These derivative contracts may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance," or in some cases terminate the contract, in the event of a material adverse change in creditworthiness. These rights can vary by contract and by counterparty. As of September 30, 2013, the Respondent's credit ratings from the three recognized credit rating agencies were investment grade.

The aggregate fair value of the Respondent's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$72.0 million and \$69.7 million as of September 30, 2013 and December 31, 2012, respectively, for which the Respondent had not posted collateral. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of September 30, 2013 and December 31, 2012, the Respondent would have been required to post \$68.0 million and \$69.0 million, respectively, of collateral. The Respondent's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation, or other factors.

(5) Fair Value Measurements

The carrying value of the Respondent's cash, certain cash equivalents, receivables, payables and accrued liabilities approximates fair value because of the short-term maturity of these instruments. The Respondent has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that the Respondent has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect the Respondent's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. The Respondent develops these inputs based on the best information available, including its own data.

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The following table presents the Respondent's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in thousands):

	Input Levels for Fair Value Measurements				
	Level 1	Level 2	Level 3	Other ⁽¹⁾	Total
As of September 30, 2013					
Assets:					
Commodity derivatives	\$ —	\$ 4,755	\$ —	\$ (3,797)	\$ 958
Money market mutual funds ⁽²⁾	132,460	—	—	—	132,460
	<u>\$ 132,460</u>	<u>\$ 4,755</u>	<u>\$ —</u>	<u>\$ (3,797)</u>	<u>\$ 133,418</u>
Liabilities - commodity derivatives					
	<u>\$ —</u>	<u>\$ (72,003)</u>	<u>\$ —</u>	<u>\$ 3,797</u>	<u>\$ (68,206)</u>
As of December 31, 2012					
Assets:					
Commodity derivatives	\$ —	\$ 870	\$ —	\$ (654)	\$ 216
Money market mutual funds ⁽²⁾	103,323	—	—	—	103,323
	<u>\$ 103,323</u>	<u>\$ 870</u>	<u>\$ —</u>	<u>\$ (654)</u>	<u>\$ 103,539</u>
Liabilities - commodity derivatives					
	<u>\$ —</u>	<u>\$ (69,703)</u>	<u>\$ —</u>	<u>\$ 654</u>	<u>\$ (69,049)</u>

(1) Represents netting under master netting arrangements.

(2) Amounts are included in cash, temporary cash investments and other special funds on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which the Respondent transacts. When quoted prices for identical contracts are not available, the Respondent uses forward price curves. Forward price curves represent the Respondent's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. The Respondent bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by the Respondent. Market price quotations for certain major natural gas and crude oil trading hubs are generally readily obtainable for the applicable term of the Respondent's outstanding derivative contracts; therefore, the Respondent's forward price curves for those locations and periods reflect observable market quotes. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 4 for further discussion regarding the Respondent's risk management and hedging activities.

The Respondent's investments in money market mutual funds are accounted for as available-for-sale securities and are stated at fair value. A readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

(6) Commitments and Contingencies

In September 2012, an unplanned interruption of the Respondent's service occurred at a customer's location and the Respondent accrued an estimated liability for potential damages. The claim was settled and paid in October 2013 for an amount less than the estimated liability. The effect of the settlement was reflected as a reduction to operating expenses in the Statement of Income for the nine-month period ended September 30, 2013.

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Legal Matters

The Respondent is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. The Respondent does not believe that such normal and routine litigation will have a material impact on its financial results. The Respondent is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

The Respondent's storage gas has migrated from its former certificated storage field boundaries near Cunningham, Kansas and has been produced on leaseholds held by Nash Oil & Gas, Inc. ("Nash"), L.D. Drilling Company ("LD Drilling"), Val Energy, Inc. ("Val Energy") and Iuka-Carmi Development, LLC. In order to mitigate its losses, the Respondent has initiated the following actions:

- In September 2009, the Respondent filed an application with the FERC to extend the boundaries of the Cunningham natural gas storage facility. In June 2010, FERC issued an order granting the Respondent certificate authority to extend the boundaries of the Cunningham natural gas storage facility by 12,320 acres. The Respondent has either acquired leases or purchased the property on 3,580 acres, or 29% of the extension area. In July 2010, the Respondent filed a complaint in federal district court to acquire the remaining necessary interests by eminent domain. In June 2011, the Respondent filed a motion for preliminary injunction seeking access to the extension area to construct the facilities necessary to implement its containment plan to control the migrating storage gas. In March 2012, the federal district court judge issued an order granting the Respondent's motion for the preliminary injunction and required security in the form of a cash deposit of \$2.7 million and a bond of \$7.8 million, both of which were deposited with the federal district court by the Respondent. The federal district court established a three-person compensation commission in September 2012, to determine the value of the interests to be taken. In July 2013, the federal district court judge found the date of taking for the purpose of determining compensation to be March 30, 2012, the date the Respondent acquired access to the property. The Respondent and the defendants are in discovery and deposing witnesses. The condemnation hearing is expected to commence in April 2014.
- The Respondent filed a lawsuit in December 2008 against Nash, LD Drilling and Val Energy in the United States District Court for the District of Kansas ("District Court") for conversion, nuisance and unjust enrichment related to the storage gas losses from the June 2010 FERC order through February 2011 after which the third-party wells in the extension area were shut-in. Discovery has been stayed pending the conclusion of the condemnation action discussed above.
- In December 2009, the Respondent filed a lawsuit in the 13th Judicial District, District Court, Pratt County, Kansas ("Pratt County State District Court") against ONEOK Field Services Company ("ONEOK") and Lumen Energy Corporation ("Lumen") alleging conversion based on their purchase of the storage gas from the producers. In April 2010, the Pratt County State District Court granted the defendants' motion for summary judgment, finding that the Respondent does not have title to storage gas that has migrated beyond adjoining property. The Respondent appealed the decision and in March 2013, the Kansas Supreme Court determined that the Respondent lost title to storage gas when it migrated and was produced beyond one mile of the storage field certificated boundaries. The case has been remanded for a determination of the Respondent's recovery of conversion damages from ONEOK and Lumen for storage gas produced after the June 2010 FERC order. In April 2013, the Respondent requested the Pratt County State District Court stay the matter pending further related proceedings. Also in April 2013, Nash and LD Drilling requested that proceeds held in suspense by ONEOK and Lumen for production before June 2010 be released. The Respondent resisted the motion to release funds held in suspense. The Respondent filed an appeal with the United States Supreme Court in June 2013. The appeal was denied on October 7, 2013.

In December 2011, state court petitions were filed against the Respondent in three counties in Kansas, alleging trespass, nuisance and unjust enrichment, arising out of the migration of the Respondent's storage gas. The cases were moved to federal district court in Wichita, Kansas on December 27, 2011, at the request of the Respondent. The case will likely remain stayed pending the outcome of the District Court action against the producers.

While it is not possible to predict with certainty the outcome of the aforementioned litigation and other contingencies, the

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Respondent believes that the ultimate resolution of these matters will not have a material adverse effect on the Respondent's financial results.

(7) Other Related Party Transactions

The Respondent provided gas transportation, storage and other services to MEC totaling \$40.9 million for each of the nine-month periods ended September 30, 2013 and 2012. MEC provides certain administrative and management services, including executive, financial, legal, human resources, payroll and tax, to the Respondent. Expenses incurred by MEC and billed to the Respondent are based on the individual services and expense items provided and were \$4.3 million and \$4.7 million for the nine-month periods ended September 30, 2013 and 2012, respectively. MEC also provided electricity and other services to the Respondent of \$0.4 million and \$0.3 million for the nine-month periods ended September 30, 2013 and 2012, respectively. The Respondent reimbursed MEC \$39.6 million and \$39.7 million for the nine-month periods ended September 30, 2013 and 2012, respectively, for payroll, healthcare benefits and other benefit payments that MEC processed on behalf of the Respondent.

MEHC provides certain administrative and management services, including executive, financial, legal and tax, to the Respondent. Expenses incurred by MEHC and billed to the Respondent are based on the individual services and expense items provided and were \$3.0 million and \$3.1 million for the nine-month periods ended September 30, 2013 and 2012, respectively. Income tax transactions with MEHC resulted in net payments of \$53.5 million and \$14.3 million for the nine-month periods ended September 30, 2013 and 2012, respectively.

As of September 30, 2013 and December 31, 2012, the Respondent had net accounts payable to MEHC and certain subsidiaries for intercompany transactions totaling \$1.5 million and \$0.5 million, respectively.

The Respondent provides certain administrative and management services, including executive, financial, commercial, regulatory and legal, to Kern River Gas Transmission Company ("Kern River"), an indirect wholly owned subsidiary of MEHC. The Respondent billed Kern River \$0.8 million and \$0.9 million for the nine-month periods ended September 30, 2013 and 2012, respectively, for these services.

The Respondent provides risk management services to Kern River, pursuant to a service agreement dated August 1, 2008. The Respondent relinquishes all risks, liabilities, losses and profits associated with these risk management services. For the nine-month periods ended September 30, 2013 and 2012, the Respondent entered into insignificant risk management transactions that settled on behalf of Kern River.

BNSF Railway Company, an affiliate of the Respondent, provided contributions in aid of construction totaling \$0.1 million and \$3.9 million for the nine-month periods ended September 30, 2013 and 2012, respectively.

The Respondent possesses demand promissory notes from MEHC. The balance of the demand promissory notes as of both September 30, 2013 and December 31, 2012 was \$230.0 million. The notes contain variable interest rates based on 30-day LIBOR plus a fixed spread per annum. Interest income of \$1.0 million and \$1.1 million was recorded for the nine-month periods ended September 30, 2013 and 2012, respectively.

(8) Miscellaneous Nonoperating Income

The Respondent restructured a contract covering the period of July 2011 through March 2015 related to the ownership of condensate associated with previously owned assets. As a result, the Respondent recognized \$14.2 million of miscellaneous nonoperating income in the nine-month period ended September 30, 2013.

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Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion				
Line No.	Item (a)	Total Company For the Current Quarter/Year		
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	3,363,069,206		
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified	57,074,565		
7	Experimental Plant Unclassified			
8	TOTAL Utility Plant (Total of lines 3 thru 7)	3,420,143,771		
9	Leased to Others			
10	Held for Future Use	585,866		
11	Construction Work in Progress	47,358,659		
12	Acquisition Adjustments			
13	TOTAL Utility Plant (Total of lines 8 thru 12)	3,468,088,296		
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	1,249,033,499		
15	Net Utility Plant (Total of lines 13 and 14)	2,219,054,797		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service:			
18	Depreciation	1,163,822,910		
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights			
20	Amortization of Underground Storage Land and Land Rights	7,056,372		
21	Amortization of Other Utility Plant	78,051,036		
22	TOTAL In Service (Total of lines 18 thru 21)	1,248,930,318		
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	TOTAL Leased to Others (Total of lines 24 and 25)			
27	Held for Future Use			
28	Depreciation	103,181		
29	Amortization			
30	TOTAL Held for Future Use (Total of lines 28 and 29)	103,181		
31	Abandonment of Leases (Natural Gas)			
32	Amortization of Plant Acquisition Adjustment			
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	1,249,033,499		

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Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)

Line No.	Electric (c)	Gas (d)	Other (specify) (e)	Common (f)
1				
2				
3		3,363,069,206		
4				
5				
6		57,074,565		
7				
8		3,420,143,771		
9				
10		585,866		
11		47,358,659		
12				
13		3,468,088,296		
14		1,249,033,499		
15		2,219,054,797		
16				
17				
18		1,163,822,910		
19				
20		7,056,372		
21		78,051,036		
22		1,248,930,318		
23				
24				
25				
26				
27				
28		103,181		
29				
30		103,181		
31				
32				
33		1,249,033,499		

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Gas Plant in Service and Accumulated Provision for Depreciation by Function

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item	Plant in Service Balance at End of Quarter	Accumulated Depreciation And Amortization Balance at End of Quarter
	(a)	(b)	(c)
1	Intangible Plant	126,627,142	55,572,706
2	Productions-Manufactured Gas		
3	Production and Gathering-Natural Gas	8,076,198	(17,199,434)
4	Products Extraction-Natural Gas		
5	Underground Gas Storage	399,564,020	147,087,878
6	Other Storage Plant	81,122,465	46,836,133
7	Base Load LNG Terminaling and Processing Plant	1,480,875	317,227
8	Transmission	2,703,998,170	968,131,140
9	Distribution		
10	General	99,274,901	48,184,668
11	TOTAL (total of lines 1 thru 10)	3,420,143,771	1,248,930,318

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Other Regulatory Assets (Account 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Quarter/Year (b)	Debits (c)	Written off During Quarter/Year Account Charged (d)	Written off During Period Amount Recovered (e)	Written off During Period Amount Deemed Unrecoverable (f)	Balance at End of Current Quarter/Year (g)
1	Deferred regulatory commission expense	2,979,456	138,042	928	353,627		2,763,871
2							
3	Asset retirement obligation	22,956,987	1,374,608				24,331,595
4							
5	Deferred FERC annual charge	428,451	1,083,318	928	428,451		1,083,318
6							
7	Deferred income taxes for AFUDC equity	15,710,482	336,203	421	82,194		15,964,491
8							
9	Deferred migration costs	865,562		921	162,293		703,269
10							
11	Deferred system upgrade costs	720,521		921	135,098		585,423
12							
13	Smartpigging/hydrostatic testing	27,562,531	1,741,098	833,863	1,700,964		27,602,665
14							
15	Defined benefit pension plan	3,346,441		228.3	57,952		3,288,489
16							
17	Unrealized loss on derivatives, net	64,001,315	5,252,962	483,803	1,936,160		67,318,117
18							
19	Fuel, unaccounted for, and other trackers	7,242,225	17,575	813,855	5,261,881		1,997,919
20							
21	Interest rate lock	344,902		428	9,199		335,703
22							
23	Encroachment revaluation		23,631				23,631
24							
25							
26							
27							
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39							
40	Total	146,158,873	9,967,437		10,127,819	0	145,998,491

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Other Regulatory Liabilities (Account 254)							
<p>1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).</p> <p>2. For regulatory liabilities being amortized, show period of amortization in column (a).</p> <p>3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.</p> <p>4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).</p>							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	Penalty and Deferred Delivery Variance Charge Revenue Crediting Mechanism	425,504				65,053	490,557
2							
3	Interest rate lock	390,331	428	51,089			339,242
4							
5	Employee benefits	18,760,935	128	222,706		538,871	19,077,100
6							
7	Encroachment revaluation	17,607				(17,607)	
8							
9							
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45	Total	19,594,377		273,795	0	586,317	19,906,899

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Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
1	Total Sales (480-488)	799,809			2,832,234	2,832,234
2	Transportation of Gas for Others (489.2 and 489..3)					
3	CS-1	1,393,371			22,377	22,377
4	TF	26,502,402		48,024	9,105,876	9,153,900
5	TFX	42,891,382		77,281	14,798,514	14,875,795
6	GS-T					
7	TI	3,489,313		5,956	247,005	252,961
8	SMS	1,598,080			906,469	906,469
9	Less: CS-1 units	-1,393,371				
10	Less: SMS units in other rate schedules	-1,598,080				
11						
12						
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Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
1	12,292			89,684	89,684	417,506			1,600,746	1,600,746
2										
3	1,430,276			22,202	22,202	1,479,305			22,953	22,953
4	27,261,183		50,317	9,131,871	9,182,188	26,582,722		47,413	9,197,681	9,245,094
5	41,249,893		75,018	15,646,213	15,721,231	41,671,052		73,428	15,583,151	15,656,579
6										
7	3,256,781		5,689	317,773	323,462	2,761,238		5,780	218,947	224,727
8	1,871,877			911,946	911,946	1,395,106			901,911	901,911
9	-1,430,276					-1,479,305				
10	-1,871,877					-1,395,106				
11										
12										
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Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2013/Q3</u>
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Monthly Quantity & Revenue Data by Rate Schedule (continued)

Line No.	Item	Month 1 Quantity	Month 1 Revenue Costs and Take-or-Pay	Month 1 Revenue (GRI & ACA)	Month 1 Revenue (Other)	Month 1 Revenue (Total)
	(a)	(b)	(c)	(d)	(e)	(f)
47						

Name of Respondent Northern Natural Gas Company					This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2013/Q3	
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Monthly Quantity & Revenue Data by Rate Schedule (continued)										
Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
47										

Name of Respondent Northern Natural Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q3	
Monthly Quantity & Revenue Data by Rate Schedule (continued)						
Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
48						
49						
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55						
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57						
58						
59						
60						
61						
62						
63	Total Transportation (Other than Gathering)	72,883,097		131,261	25,080,241	25,211,502
64	Storage (489.4)					
65	FDD-1	110,721			6,915,966	6,915,966
66	IDD-1	1,048,138			267,090	267,090
67	PDD-1	5,979,044			339,480	339,480
68						
69						
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81						
82						
83						
84						
85						
86						
87						
88						
89						
90	Total Storage	7,137,903			7,522,536	7,522,536
91	Gathering (489.1)					
92	Gathering-Firm					
93	Gathering-Interruptible	155,735			5,388	5,388
94	Total Gathering (489.1)	155,735			5,388	5,388
95	Additional Revenues					
96	Products Sales and Extraction (490-492)	110			1,077	1,077
97	Rents (493-494)				6,062	6,062
98	Other Gas Revenues (495)				30,900	30,900
99	(Less) Provision for Rate Refunds					
100	Total Additional Revenues	110			38,039	38,039

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q3
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Monthly Quantity & Revenue Data by Rate Schedule (continued)										
Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
48										
49										
50										
51										
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63	71,767,857		131,024	26,030,005	26,161,029	71,015,012		126,621	25,924,643	26,051,264
64										
65	204,078			6,893,879	6,893,879	880,720			6,848,204	6,848,204
66	1,926,038			179,749	179,749	1,327,839			228,466	228,466
67	3,610,355			481,170	481,170	512,400			594,480	594,480
68										
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88										
89										
90	5,740,471			7,554,798	7,554,798	2,720,959			7,671,150	7,671,150
91										
92										
93	153,545			5,313	5,313	151,800			5,252	5,252
94	153,545			5,313	5,313	151,800			5,252	5,252
95										
96	43			480	480	104			1,126	1,126
97				6,198	6,198				6,918	6,918
98				54,439	54,439				55,823	55,823
99										
100	43			61,117	61,117	104			63,867	63,867

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Monthly Quantity & Revenue Data by Rate Schedule (continued)

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	80,976,654		131,261	35,478,438	35,609,699

Name of Respondent Northern Natural Gas Company					This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of <u>2013/Q3</u>	
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Monthly Quantity & Revenue Data by Rate Schedule (continued)										
Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
101	77,674,208		131,024	33,740,917	33,871,941	74,305,381		126,621	35,265,658	35,392,279

Name of Respondent Northern Natural Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q3
Natural Gas Company- Gas Revenues and Dekatherms				
1. Report below in columns (b), (d) and (f) natural gas operating revenues for each prescribed account year to date				
2. In column (f) report the quantity of Dekatherms sold of natural gas year to date.				
Line No.	Title of Account (a)	Total Operating Revenues Year to Date Current Qtr (b)	Dekatherms of Natural Gas Year to Date Current Qtr (c)	
1	(480) Residential Sales			
2	(481) Commercial and Industrial Sales	5,353,360	809,325	
3	(482) Other Sales to Public Authorities			
4	(483) Sales for Resale	17,013,749	4,831,087	
5	(484) Interdepartmental Sales			
6	Total Sales (Lines 1 to 5)	22,367,109	5,640,412	
7	485 Intracompany Transfers			
8	487 Forfeited Discounts			
9	488 Miscellaneous Service Revenues			
10	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities	47,230	1,365,049	
11	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities	347,192,478	724,207,512	
12	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities			
13	489.4 Revenues from Storing Gas of Others	43,175,272	99,163,377	
14	490 Sales of Prod. Ext. from Natural Gas			
15	491 Revenues from Natural Gas Proc. by Others			
16	492 Incidental Gasoline and Oil Sales	269,890		
17	493 Rent from Gas Property	57,547		
18	494 Interdepartmental Rents			
19	495 Other Gas Revenues	703,004		
20	Subtotal:	413,812,530		
21	496 (Less) Provision for Rate Refunds			
22	TOTAL	413,812,530		

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Gas Production and Other Gas Supply Expenses					
Report the amount of gas production and other gas supply expenses year to date					
Line No.	Account (a)	Year to Date (b)			
1	Production Expenses				
2	Manufactured Gas Production				
3	Total Manufactured Gas Production (700-742)				
4	Natural Gas Production and Gathering				
5	(750-760) Operation	19,502			
6	(761-769) Maintenance				
7	Total Natural Gas Production and Gathering (lines 5 and 6)	19,502			
8	Production Extraction				
9	(770-783) Operation				
10	(784-791) Maintenance				
11	Total Production Extraction (lines 9 and 10)				
12	(795-798) Exploration and Development Expenses				
13	Other Gas Supply Expenses				
14	Operation				
15	(800) Natural Gas Well Head Purchases				
16	(800.1) Natural Gas Well Head Purchases, Intra company Transfers				
17	(801) Natural Gas Field Line Purchases				
18	(802) Natural Gasoline Plant Outlet Purchases				
19	(803) Natural Gas Transmission Line Purchases	24,770,525			
20	(804) Natural Gas City Gate Purchases				
21	(804.1) Liquefied Natural Gas Purchases				
22	(805) Other Gas Purchases	2,913,378			
23	(805.1) (Less) Purchase Gas Cost Adjustments				
24	Total Purchased Gas (lines 15 through 23)	27,683,903			
25	(806) Exchange Gas	1,512,683			
26	Purchased Gas Expenses				
27	(807.1) Well Expense - Purchased Gas				
28	(807.2) Operation of Purchased Gas Measuring Stations				
29	(807.3) Maintenance of Purchased Gas Measuring Stations				
30	(807.4) Purchased Gas Calculations Expenses				
31	(807.5) Other Purchased Gas Expenses				
32	Total Purchased Gas Expenses (lines 27 thru 31)				
33	(808.1) Gas Withdrawn from Storage-Debit	62,597,120			
34	(808.2) (Less) Gas Delivered to Storage - Credit	68,948,513			
35	(809.1) Withdrawals of Liquefied Natural Gas for Processing - Debit				
36	(809.2) (Less) Deliveries of Natural Gas Processing - Credit				
37	Gas Used in Utility Operation - Credit				
38	(810) Gas Used for Compressor Station Fuel - Credit	31,584,806			
39	(811) Gas Used for Products Extraction - Credit				
40	(812) Gas Used for Other Utility Operations - Credit	12,757,141			
41	Total Gas Used in Utility Operations - Credit (Lines 38 thru 40)	44,341,947			
42	(813) Other Gas Supply Expense	8,231,284			
43	Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42, less 41)	(13,265,470)			
44	Total Production Expenses (Lines 3,7,11,12, and 43)	(13,245,968)			

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Natural Gas Storage, Terminating, Processing Services

Report the amount of natural gas storage, terminating, processing, transmission and distribution expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)	
1	NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
2	UNDERGROUND STORAGE EXPENSES		
3	(814-826) Operations	7,978,188	
4	(830-837) Maintenance	8,199,727	
5	Total Underground Storage Expenses (Lines 3 and 4)	16,177,915	
6	OTHER STORAGE EXPENSES		
7	(840-842.3) Operations	2,680,579	
8	(843.1-843.9) Maintenance	2,311,957	
9	Total Other Storage Expenses (lines 7 and 8)	4,992,536	
10	LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING		
11	(844.1-846.2) Operations		
12	(847.1-847.8) Maintenance		
13	Total Liquefied Natural Gas Terminating and Processing (Lines 11 and 12)		
14	TRANSMISSION EXPENSES		
15	Transmission Operation Expenses		
16	(850) Operation Supervision and Engineering	4,105,652	
17	(851) System Control and Load Dispatching	2,006,252	
18	(852) Communication System Expenses	1,068,437	
19	(853) Compressor Station Labor and Expenses	7,476,891	
20	(854) Gas for Compressor Station Fuel	29,758,466	
21	(855) Other Fuel and Power for Compressor Stations	1,660,130	
22	(856) Mains Expenses	15,704,088	
23	(857) Measuring and Regulating Station Expenses	3,257,888	
24	(858) Transmission and Compression of Gas by Others	37,148	
25	(859) Other Expenses	1,477,670	
26	(860) Rents	115,184	
27	Total Transmission Operation Expenses (Lines 16 through 26)	66,667,806	
28	Transmission Maintenance Expenses		
29	(861) Maintenance Supervision and Engineering		
30	(862) Maintenance of Structures and Improvements	674,564	
31	(863) Maintenance of Mains	10,772,895	
32	(864) Maintenance of Compressor Station Equipment	10,857,683	
33	(865) Maintenance of Measuring and Regulating Equipment	2,107,858	
34	(866) Maintenance of Communication Equipment	88,518	
35	(867) Maintenance of Other Equipment	589,108	
36	Total Transmission Maintenance Expenses (Lines 29 through 35)	25,090,626	
37	Total Transmission Expenses (lines 27 and 36)	91,758,432	
38	DISTRIBUTION EXPENSES		
39	(870-881) Operation Expenses		
40	(885-894) Maintenance		
41	Total Distribution Expenses (Lines 39 and 40)		
42	Total (lines 5,9,13,37 and 41)	112,928,883	

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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Other Gas Plant (Accounts 404.1, 404.2 and 404.3) (d)
1	Intangible Plant	0	0	4,229,009
2	Production Plant, Manufacturing Plant	0	0	0
3	Production and Gathering Plant - Natural Gas	2,535,999	0	0
4	Products Extraction - Natural Gas	0	0	0
5	Underground Gas Storage Plant	3,938,719	0	208,331
6	Other Storage Plant	748,648	0	0
7	Base Load LNG Terminating and Processing Plant	111,066	0	0
8	Processing Plant	0	0	0
9	Transmission Plant	29,468,404	0	920,074
10	Distribution Plant	0	0	0
11	General Plant	6,123,054	0	0
12	Common Plant	0	0	0
13	TOTAL GAS (Lines 1 through 12)	42,925,890	0	5,357,414

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Gas Account - Natural Gas

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only
01 Name of System:				
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		4,949,282	1,495,706
4	Gas of Others Received for Gathering (Account 489.1)	303	1,365,049	461,080
5	Gas of Others Received for Transmission (Account 489.2)	305	724,207,512	215,665,966
6	Gas of Others Received for Distribution (Account 489.3)	301		
7	Gas of Others Received for Contract Storage (Account 489.4)	307	87,645,144	54,615,344
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328	1,092,698	213,692
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332	254,821	189,632
12	Other Gas Withdrawn from Storage (Explain)		49,321,897	2,807,726
13	Gas Received from Shippers as Compressor Station Fuel		9,815,703	3,082,299
14	Gas Received from Shippers as Lost and Unaccounted for		2,857,223	710,724
15	Other Receipts (Specify) (footnote details)			
16	Total Receipts (Total of lines 3 thru 15)		881,509,329	279,242,169
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)		5,640,412	1,229,607
19	Deliveries of Gas Gathered for Others (Account 489.1)	303	1,365,049	461,080
20	Deliveries of Gas Transported for Others (Account 489.2)	305	724,207,512	215,665,966
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307	73,559,017	10,554,599
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328	536,379	186,540
26	Deliveries of Gas to Others for Transportation (Account 858)	332	254,821	189,632
27	Other Gas Delivered to Storage (Explain)		64,162,602	48,575,281
28	Gas Used for Compressor Station Fuel	509	8,514,916	1,888,531
29	Other Deliveries and Gas Used for Other Operations		2,196,685	422,708
30	Total Deliveries (Total of lines 18 thru 29)		880,437,393	279,173,944
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		1,071,936	68,225
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		881,509,329	279,242,169

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Shipper Supplied Gas for the Current Quarter

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission	472,707	52,575	483,716	1,008,998
5	Distribution				
6	Storage	2,811		160,124	162,935
7	Total Shipper Supplied Gas	475,518	52,575	643,840	1,171,933
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission	247,419	27,515	253,176	528,110
12	Distribution				
13	Storage	225		12,778	13,003
14	Total gas used in compressors	247,644	27,515	265,954	541,113
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission	53,284	5,926	54,524	113,734
19	Distribution				
20	Storage	302		17,172	17,474
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	53,586	5,926	71,696	131,208
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission	(24,108)	(2,681)	(24,668)	(51,457)
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For	(24,108)	(2,681)	(24,668)	(51,457)

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q3
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
1										
2										
3										
4	1,737,926	193,268	1,778,360	3,709,554					805	805
5										
6	10,367		588,843	599,210					805	805
7	1,748,293	193,268	2,367,203	4,308,764						
8										
9										
10										
11	909,910	101,187	931,080	1,942,177					854	810
12										
13	827		46,993	47,820					819	810
14	910,737	101,187	978,073	1,989,997						
15										
16										
17										
18	195,959	21,792	200,518	418,269					See footnote	812
19										
20	1,112		63,150	64,262					See footnote	812
21										
22	197,071	21,792	263,668	482,531						
23										
24										
25										
26	(88,894)	(9,885)	(90,962)	(189,741)					813	812
27										
28										
29										
30	(88,894)	(9,885)	(90,962)	(189,741)						

Name of Respondent Northern Natural Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q3
Shipper Supplied Gas for the Current Quarter (continued)					
Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission	196,112	21,815	200,684	418,611
35	Distribution				
36	Storage	2,284		130,174	132,458
37	Total Net Excess Or (Deficiency)	198,396	21,815	330,858	551,069
38	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers	198,396	21,815	330,858	551,069
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas	198,396	21,815	330,858	551,069
52	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency				
SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT					
66	Forwardhaul Volume in Dths for the Quarter	215,665,966			
67	Backhaul Volume in Dths for the Quarter				
68	TOTAL (Lines 66 and 67)	215,665,966			

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q3
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
31										
32										
33										
34	720,951	80,174	737,724	1,538,849						
35										
36	8,428		478,700	487,128						
37	729,379	80,174	1,216,424	2,025,977						
38										
39										
40										
41										
42	729,379	80,174	1,216,424	2,025,977					805	182.3
43										
44										
45										
46										
47										
48										
49										
50										
51	729,379	80,174	1,216,424	2,025,977						
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63										
64										
65										

Name of Respondent Northern Natural Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q3
Shipper Supplied Gas for the Current Quarter					
<p>1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.</p> <p>2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).</p> <p>3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).</p> <p>4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).</p> <p>5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.</p> <p>6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.</p> <p>7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).</p> <p>8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).</p> <p>9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.</p> <p>10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.</p>					
Line No.	Item (a)	Month 2 Discounted rate Dth (p)	Month 2 Negotiated Rate Dth (q)	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission	561,919	65,094	491,779	1,118,792
5	Distribution				
6	Storage	1,360		188,952	190,312
7	Total Shipper Supplied Gas	563,279	65,094	680,731	1,309,104
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission	300,983	34,881	263,465	599,329
12	Distribution				
13	Storage	308		43,053	43,361
14	Total gas used in compressors	301,291	34,881	306,518	642,690
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission	62,097	7,196	54,356	123,649
19	Distribution				
20	Storage	(54)		(7,611)	(7,665)
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	62,043	7,196	46,745	115,984
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission	(26,313)	(3,049)	(23,033)	(52,395)
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For	(26,313)	(3,049)	(23,033)	(52,395)

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q3
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 2 Account(s) Debited (bb)	Month 2 Account(s) Credited (cc)
	Month 2 Discounted Rate Amount (t)	Month 2 Negotiated Rate Amount (u)	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	Month 2 Discounted Dth (y)	Month 2 Negotiated Dth (z)	Month 2 Total Dth (aa)		
1										
2										
3										
4	2,025,202	234,701	1,772,758	4,032,661					805	805
5										
6	4,871		681,233	686,104					805	805
7	2,030,073	234,701	2,453,991	4,718,765						
8										
9										
10										
11	1,084,261	125,656	949,106	2,159,023					854	810
12										
13	1,109		155,095	156,204					819	810
14	1,085,370	125,656	1,104,201	2,315,227						
15										
16										
17										
18	223,697	25,924	195,812	445,433					See footnote	812
19										
20	(169)		(23,632)	(23,801)					See footnote	812
21										
22	223,528	25,924	172,180	421,632						
23										
24										
25										
26	(95,596)	(11,079)	(83,679)	(190,354)					813	812
27										
28										
29										
30	(95,596)	(11,079)	(83,679)	(190,354)						

Name of Respondent Northern Natural Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2013/Q3</u>
Shipper Supplied Gas for the Current Quarter (continued)					
Line No.	Item (a)	Month 2 Discounted rate Dth (p)	Month 2 Negotiated Rate Dth (q)	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission	225,152	26,066	196,991	448,209
35	Distribution				
36	Storage	1,106		153,510	154,616
37	Total Net Excess Or (Deficiency)	226,258	26,066	350,501	602,825
38	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers	226,258	26,066	350,501	602,825
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas	226,258	26,066	350,501	602,825
52	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency				

Name of Respondent Northern Natural Gas Company					This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of <u>2013/Q3</u>	
Shipper Supplied Gas for the Current Quarter (continued)										
Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 2 Account(s) Debited (bb)	Month 2 Account(s) Credited (cc)
	Month 2 Discounted Rate Amount (t)	Month 2 Negotiated Rate Amount (u)	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	Month 2 Discounted Dth (y)	Month 2 Negotiated Dth (z)	Month 2 Total Dth (aa)		
31										
32										
33										
34	812,840	94,200	711,519	1,618,559						
35										
36	3,931		549,770	553,701						
37	816,771	94,200	1,261,289	2,172,260						
38										
39										
40										
41										
42	816,771	94,200	1,261,289	2,172,260					805	182.3
43										
44										
45										
46										
47										
48										
49										
50										
51	816,771	94,200	1,261,289	2,172,260						
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63										
64										
65										

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2013/Q3</u>
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Shipper Supplied Gas for the Current Quarter

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 3 Discounted rate Dth (dd)	Month 3 Negotiated Rate Dth (ee)	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14, PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission	568,053	59,222	495,294	1,122,569
5	Distribution				
6	Storage	1,682		187,735	189,417
7	Total Shipper Supplied Gas	569,735	59,222	683,029	1,311,986
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission	321,456	33,543	280,290	635,289
12	Distribution				
13	Storage	618		68,821	69,439
14	Total gas used in compressors	322,074	33,543	349,111	704,728
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission	70,299	7,335	61,295	138,929
19	Distribution				
20	Storage	141		15,748	15,889
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	70,440	7,335	77,043	154,818
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission	87,071	9,086	75,920	172,077
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For	87,071	9,086	75,920	172,077

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2013/Q3</u>
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 3 Account(s) Debited (pp)	Month 3 Account(s) Credited (qq)
	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (ll)	Month 3 Discounted Dth (mm)	Month 3 Negotiated Dth (nn)	Month 3 Total Dth (oo)		
1										
2										
3										
4	1,995,058	208,180	1,739,563	3,942,801					805	805
5										
6	5,927		659,970	665,897					805	805
7	2,000,985	208,180	2,399,533	4,608,698						
8										
9										
10										
11	1,129,340	117,844	984,713	2,231,897					854	810
12										
13	2,171		241,782	243,953					819	810
14	1,131,511	117,844	1,226,495	2,475,850						
15										
16										
17										
18	246,971	25,771	215,343	488,085					See footnote	812
19										
20	497		55,324	55,821					See footnote	812
21										
22	247,468	25,771	270,667	543,906						
23										
24										
25										
26	305,859	31,916	266,689	604,464					813	812
27										
28										
29										
30	305,859	31,916	266,689	604,464						

Name of Respondent Northern Natural Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q3
Shipper Supplied Gas for the Current Quarter (continued)					
Line No.	Item (a)	Month 3 Discounted rate Dth (dd)	Month 3 Negotiated Rate Dth (ee)	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission	89,227	9,258	77,789	176,274
35	Distribution				
36	Storage	923		103,166	104,089
37	Total Net Excess Or (Deficiency)	90,150	9,258	180,955	280,363
38	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers	90,150	9,258	180,955	280,363
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas	90,150	9,258	180,955	280,363
52	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency				

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q3
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 3 Account(s) Debited (pp)	Month 3 Account(s) Credited (qq)
	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (ll)	Month 3 Discounted Dth (mm)	Month 3 Negotiated Dth (nn)	Month 3 Total Dth (oo)		
31										
32										
33										
34	312,888	32,649	272,818	618,355						
35										
36	3,259		362,864	366,123						
37	316,147	32,649	635,682	984,478						
38										
39										
40										
41										
42	316,147	32,649	635,682	984,478					805	182.3
43										
44										
45										
46										
47										
48										
49										
50										
51	316,147	32,649	635,682	984,478						
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63										
64										
65										

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
Northern Natural Gas Company			
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 32 Column: c

The book overdraft position reflected in Cash is offset with investment amounts at the same financial institution, which are included in Temporary Cash Investments. The financial institution holds the right to offset the amounts.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
Northern Natural Gas Company			
FOOTNOTE DATA			

Schedule Page: 117 Line No.: 5 Column: g

The (\$479,147) pertains to natural gas commodity swaps.

Schedule Page: 117 Line No.: 10 Column: g

The (\$472,622) pertains to natural gas and crude oil commodity swaps.

Name of Respondent Northern Natural Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
FOOTNOTE DATA			

Schedule Page: 118 Line No.: 12 Column: c

2013 Dividends		2012 Dividends	
January 15, 2013	\$ 80,000,000	January 17, 2012	\$ 91,000,000
Total	\$ 80,000,000	February 16, 2012	30,000,000
		Total	\$ 121,000,000

Name of Respondent Northern Natural Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 5 Column: b

	2013	2012
Regulatory assets	\$ 8,861,962	\$ 9,191,698
Debt discount and expense	254,993	671,024
Total	\$ 9,116,955	\$ 9,862,722

Schedule Page: 120 Line No.: 16 Column: b

	2013	2012
Gas balancing activities	\$ 2,380,863	\$ 12,581,572
Price risk management activities	(1,505,944)	5,664,847
Gain on the sale of assets	(2,023)	(500,558)
Prepayments and other assets	(229,041)	1,377,392
Total	\$ 643,855	\$ 19,123,253

Schedule Page: 120 Line No.: 27 Column: b

	2013	2012
Removal costs, net	\$ (1,030,993)	\$ (3,855,288)
Net increase(decrease) in payables and accrued expenses	6,237,400	4,240,117
Total	\$ 5,206,407	\$ 384,829

Schedule Page: 120 Line No.: 31 Column: b

	2013	2012
Sales of land (A-Line abandonment) (six sites)	\$ 3,575	\$ -
Sale of Plymouth station site and associated assets		60,000
Sale of Anoka 1 land and associated assets		1,800
Sale of Faribault regulator station land and associated assets		1,900
Sale of Savanna, IA lines and associated assets		8,500
Total	\$ 3,575	\$ 72,200

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
Northern Natural Gas Company			
FOOTNOTE DATA			

Schedule Page: 210 Line No.: 3 Column: c

The accumulated depreciation reserve for production and gathering is related to Respondent's pipeline facilities located in the Gulf of Mexico offshore the coasts of Texas and Louisiana. The balance is comprised of the following:

Plant Reserve

Accumulated Depreciation	\$ 32,607,402
Cost of Plant Retired	(38,651,732)
Accumulated Plant Reserve	(\$ 6,044,330)

Negative Salvage

Accumulated Provision	\$ 1,494,172
Cost of Removal	(603,629)
Net Negative Salvage Provision	\$ 890,543

Asset Retirement Obligation

Accumulated Depreciation on ARO Capitalized	\$ 2,494,312
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Asset Retirement Obligation (ARO) Allowance

Accumulated ARO Allowance	\$ 18,534,999
Accumulated Cost of ARO Retirements	(33,074,958)
Unrecovered Net ARO Costs	(\$ 14,539,959)

Accumulated Provision for Depreciation Gas Gathering	(\$ 17,199,434)
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Name of Respondent Northern Natural Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: a

Regulatory Authorization

Line No.	Description	Regulatory Citation	Amortization Period
1	Deferred regulatory commission expense	RP04-155	Over 60 months
3	Asset retirement obligation	RP04-155	
5	Deferred FERC annual charge	18 CFR Sec 154.402	12 months ending September
7	Deferred income taxes associated with AFUDC equity	RP04-155	Based on life of plant
9	Deferred migration costs	RP04-155	120 months through 11/2014
11	Deferred system upgrade costs	RP04-155	120 months through 11/2014
13	Smartpigging/hydrostatic testing	RP04-155	Over 84 months
15	Defined benefit pension plan	AI07-1-000 & Order 710	
17	Unrealized loss on derivatives, net	Orders 552 & 627	
19	Fuel and storage, unaccounted for gas, and electrical compression trackers (1)	RP97-275	
21	Interest rate lock (ref. \$200M Sr Notes due 6-1-2021)	Not applicable	Through 05/2021
23	Encroachment revaluation	Orders 552 & 627	

(1) Refer to footnote 4 - Regulatory Matters in the Notes to Financial Statements on page 122 of the 2012 FERC Form No. 2 for more information regarding regulatory trackers.

Name of Respondent Northern Natural Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a
Regulatory Authorization

Line No.	Description	Regulatory Citation	Amortization Period
1	Penalty and deferred delivery variance charge revenue crediting mechanism	Order 637 A	
3	Interest rate lock (ref. \$100M Sr. Notes due 5-1-2015)	Not applicable	Through 04/2015
5	Employee benefits	A107-1-000 & Order 710	
7	Encroachment revaluation	Orders 552 & 627	

Schedule Page: 278 Line No.: 7 Column: f
Represents valuation changes.

Name of Respondent Northern Natural Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
FOOTNOTE DATA			

Schedule Page: 520 Line No.: 3 Column: c

The 4,949,282 Dth represents gas purchases recorded to FERC account 803.

Schedule Page: 520 Line No.: 12 Column: c

The 49,321,897 Dth represents gas withdrawn from storage (includes third party and company owned gas).

Schedule Page: 520 Line No.: 27 Column: c

The 64,162,602 Dth represents gas injected into storage (includes third party and company owned gas).

Schedule Page: 520 Line No.: 29 Column: c

	<u>Amount (Dth)</u>
Drip Shrinkage	16,145
Work Order Adjustment	20,803
Gas Used in other O&M Operations	2,159,737
Total	<u>2,196,685</u>

Schedule Page: 520 Line No.: 3 Column: d

The 1,495,706 Dth represents gas purchases recorded to FERC account 803.

Schedule Page: 520 Line No.: 12 Column: d

The 2,807,726 Dth represents gas withdrawn from storage (includes third party and company owned gas).

Schedule Page: 520 Line No.: 27 Column: d

The 48,575,281 Dth represents gas injected into storage (includes third party and company owned gas).

Schedule Page: 520 Line No.: 29 Column: d

	<u>Amount (Dth)</u>
Drip Shrinkage	257
Work Order Adjustment	20,441
Gas Used in other O&M Operations	402,010
Total	<u>422,708</u>

Name of Respondent Northern Natural Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q3
FOOTNOTE DATA			

Schedule Page: 521 Line No.: 22 Column: e

Gas used for other operation purposes:

		Month 1 Gas Used (Dth)	Month 1 Amount (\$)
LNG Compressor Station Fuel	842.1	18,768	69,021
Line Operations	856	94,966	349,247
Purification Underground Storage	821	6,293	23,143
Other Underground Storage Operations	817	9,335	34,330
Other Compressor Station Fuel	819	1,846	6,790
		131,208	\$ 482,531

Volume of gas used for other deliveries and gas used for other operations does not equal the volume reported on line 29 page 520. The variance is due to the exclusion of drip shrinkage and gas associated with work orders which are not considered shipper supplied gas.

Schedule Page: 521 Line No.: 22 Column: e

Gas used for other operation purposes:

		Month 2 Gas Used (Dth)	Month 2 Amount (\$)
LNG Compressor Station Fuel	842.1	0	0
Line Operations	856	123,649	445,433
Purification Underground Storage	821	5,234	18,855
Other Underground Storage Operations	817	(14,655)	(48,982)
Other Compressor Station Fuel	819	1,756	6,326
		115,984	\$ 421,632

Volume of gas used for other deliveries and gas used for other operations does not equal the volume reported on line 29 page 520. The variance is due to the exclusion of drip shrinkage and gas associated with work orders which are not considered shipper supplied gas.

Schedule Page: 521 Line No.: 22 Column: e

Gas used for other operation purposes:

		Month 3 Gas Used (Dth)	Month 3 Amount (\$)
LNG Compressor Station Fuel	842.1	122	429
Line Operations	856	138,807	487,657
Purification Underground Storage	821	8,155	28,650
Other Underground Storage Operations	817	5,790	20,341
Other Compressor Station Fuel	819	1,944	6,829
		154,818	\$ 543,906

Volume of gas used for other deliveries and gas used for other operations does not equal the volume reported on line 29 page 520. The variance is due to the exclusion of drip shrinkage and gas associated with work orders which are not considered shipper supplied gas.

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FOOTNOTE DATA			

Schedule Page: 521 Line No.: 44 Column: a

All excess gas is to be returned to shippers and is recorded in a volumetric tracker.

Schedule Page: 521 Line No.: 64 Column: a

For Balance Sheet accounts carried and resolved volumetrically, the Respondent carries the balance priced at the end of the month Northern Natural Gas Demarcation index as published in Gas Daily.

The Respondent allocated discounted, negotiated and recourse amounts for lines 14, 22 and 30 based on the corresponding functional category line for shipper supplied gas.

Schedule Page: 521 Line No.: 1 Column:

The Respondent is a reticulated pipeline and backhaul volume service is not offered under the tariff, all volumes are reported as forwardhaul volume.

Forwardhaul volumes exclude deliveries to pooling and deferred delivery points other than Ogden, Iowa.

